## **RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION**

Form H-1 05/2004

APPLICATION TO	INJECT FLUID INTO	A RESERVOIR PR	RODUCTIVE OF OIL OR GAS	
1 Operator name SOJOURNER DRILLING (as shown on P-5, O		2. Operator P-5 No. 800750		
3. Operator Address PO BOX 3234 ABILE	NE. TX 79604			
o. Operator Address 7 - 300 -				
4. County FISHER		5. RRC District No. 7B		
6. Field Name KEELER-WIMBERLY (CANYON SD.)		7. Field No. <u>48422500</u>		
8. Lease Name HOLMAN		9. Lease/Gas ID No. <u>01818</u>		
10. Check the Appropriate Boxes:	New Project ✓	Amendment [		
If amendment, Fluid Injection F	Project No. F			
<ul> <li>Reason for Amendment: Ad</li> </ul>	d wells 🔲 🗸	Add or change types	of fluids Change pressure	
Change volume Change interval Other (explain)				
·	RESERVOIR DA	TA FOR A NEW PR	OJECT	
11. Name of Formation CANYON SAND	<del></del>	12. Lit	thology SAND (e.g., dolomite, limestone, sand, etc.)	
13. Type of Trap STRATIGRAPHIC 14. Type of Drive during Primary Production GAS SOLUTION/WATER DRIVE (anticline, fault trap, stratigraphic trap, etc.)				
15. Average Pay Thickness 64' 16. Lse/Unit Acreage 80 17. Current Bottom Hole Pressure (psig) 500				
18. Average Horizontal Permeability (mds				
	INJECTIO	N PROJECT DATA		
20. No. of Injection Wells in this application				
21. Type of Injection Project: Waterflood 📝 Pressure Maintenance 📝 Miscible Displacement 🗌 Natural Gas Storage 🔲				
Steam				
22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes 🔽 No 🗌				
23. Is this application for a Commercial Disposal Well ? Yes ☐ No ✓				
24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes No 📝				
	•	·		
25. Type(s) of Injection Fluid:	□ Freeh Water □	CO. [] N. []	Air ☐ H <sub>2</sub> S ☐ LPG ☐ NORM ☐	
Salt Water  Brackish Water	<del>-</del>			
Natural Gas Polymer	Other (explain)			
26. If water other than produced salt w aquifer and depths, or by name of surfac	ater will be injected, e water source:	identify the source	of each type of injection water by formation, or	by
	·	las-	10/14/2022	
I declare under penalties prescribed in Sec.		Signature	Date	
Resources Code, that I am authorized to mal report was prepared by me or under my sup		IVAN GONZALEZ Name of Person (t)	ype or print)	
and that the data and facts stated therein complete, to the best of my knowledge.	are true, correct, and		NE E4A	
plate; to all book of the minimoge.		Phone 325-672-28	Fax 325-439-6070	
For Office Use Only	Register No.		Amount \$	